## **TEMPORARY**

Serial No. 56814 T

AMENDED

## APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Dat	te of filing in State Engineer's Office. UCT 8 - 1991
Ret	urned to applicant for correction OCT 2 4 1991
Cor	rrected application filed
	<del></del>
	The applicant Brady Power Partners
	6200 S. Syracuse Way, Suite 125 of Englewood
	Street and No. or P.O. Box No.  City or Town  Collorado, 80111  Aprehy, make application for permission to change the
	State and Zip Code No.
	Point of Diversion of a Portion and Place of Use of a Portion  Point of diversion, manner of use, and/or place of use
of (	water heretofore appropriated under Permit 49944
	Identify existing right by Permit, Certificate, Proof or Claim Nos. If Decreed, give title of Decree and
idenl	ify right in Decree.
****	
1	The source of water is Underground
١.	Name of stream, lake, underground spring of other source.
	The amount of water to be changed.  1.0 CFS  Second feet, acre feet. One second foot equals 448.83 gallons per minute.
3.	The water to be used for Industrial and Domestic (Geothermal Power)
	Traductiving and Demontics (Conthormal Boyrer)
4.	The water heretofore permitted for Irrigation, power, mining, industrial, etc. If for stock state number and kind of animals.
5.	The water is to be diverted at the following point Within the SE SW of Section 1, T22N.,
	R26E., M.D.M. or at a point from which the South one-quarter corner of said
	distance to a section corner. If on unsurveyed land, it should be stated.
	Section bears Sl2 <sup>O</sup> 30' E., a dj.stance of 700' (Well 47B-1)
6	The existing permitted point of diversion is located within NW <sup>1</sup> SE <sup>1</sup> section 1, T22N, R26E,  If point of diversion is not changed, do not answer.
V.	
	MDBSM, located N 66° 26' 21" E, 3474.23 feet from the NW corner section 12,
	T22N, R26E, MDB&M
_	CF4 Section 1 422N - 826F. M.D.M.
7.	Proposed place of use
8.	Existing place of use. Within the SW NW Section 1.2, T22N, R26E MDB&M.  Describe by legal subdivisions. If permit is for irrigation, state number of acres irrigated. If changing place of use and/or
	manner of use of irrigation permit, describe acreage to be removed from irrigation.
	<del></del>
9.	Use will be from
IV.	Use was permitted from: Fanuary 1 to December 31 to Month and Day Month and Day
11.	Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans and
	specifications of your diversion or storage works.) Geothermal production well and piping to
	State manner in which water is to be diverted, i.e. diversion structure, geothermal power plant facilities and injection well
	diches, pipes and fluines. or drilled well, etc.
۱2.	Estimated cost of works well \$500,000
12	Estimated time required to construct works 1 year

14. Estimated time required to complete the application of water to beneficial use
15. Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use:
This well will be one of an estimated 7 to 15 production and injection wells to
be drilled in order to supply geothermal heat to a power generating facility as
Brady Hot Springs. Existing point of diversion is shown on map supporting
application 49944
ByS/ G. Martin Booth 251 Ralston Street
Compared am/se am/se Reno, NV 89503
Protested
APPROVAL OF STATE ENGINEER
This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the following limitations and conditions:
This temporary permit to change the point of diversion of a portion of the geothermal fluid heretofore granted under Permit 49944 is issued subject to the terms and conditions imposed in said Permit 49944 and with the understanding that no other rights on the source will be affected by the change proposed herein.  This temporary permit is issued subject to existing rights. It is understood that the amount of geothermal fluid herein granted is only a temporary allowance and that the final right obtained under this permit will be dependent upon the amount actually placed to beneficial use. It is also understood that this right must allow for a reasonable decrease of fluid pressure and heat. The well shall be equipped and maintained to prevent any waste of the geothermal fluid. Accurate measurements must be kept of discharge of the production well and the amount of fluid injected into the injection well to determine the total amount of fluid diverted and consumed for a consticulation.  The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for neating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies. A detailed log on the (CONTINUED ON PAGE 2)
exceed 1.00 cubic feet per second, but not to exceed 724 acre-
•
<u>feet annually.</u>
Vork must be prosecuted with reasonable diligence and be completed on or before
roof of completion of work shall be filed before
Proof of completion of work shall be filed before
roof of the application of water to beneficial use shall be filed on or before
Map in support of proof of beneficial use shall be filed on or before
Completion of work filed IN TESTIMONY WHEREOF, I.R. MICHAEL TURNIPSEED, P.E.
State Engineer of Nevada, have hereunto set my hand and the seal of my office, this 11th day of February  Cultural map filed.  A.D. 1992
Cultural map filed.
Certificate No
State Fingineer State Fingineer
hilas II - a work

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(PERMIT TERMS CONTINUED)

injection well and/or other analyses of the system used for returning the used geothermal fluids to the source must be submitted together with the Proof of Completion.

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total combined withdrawal of the geothermal fluid under Permits 49944, 56814-T and 56815-T shall be limited to 2466.30 acre-feet per year but the total consumptive use of the geothermal fluid is limited to only incidental fluid losses in the system and in no case shall it amount to more than 20% of the volume withdrawn annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This temporary permit is issued pursuant to the provisions of NRS 533.345 Section 2 and will expire on February 10, 1993 at which time all rights herein granted shall revert to the right being changed by this temporary permit.

